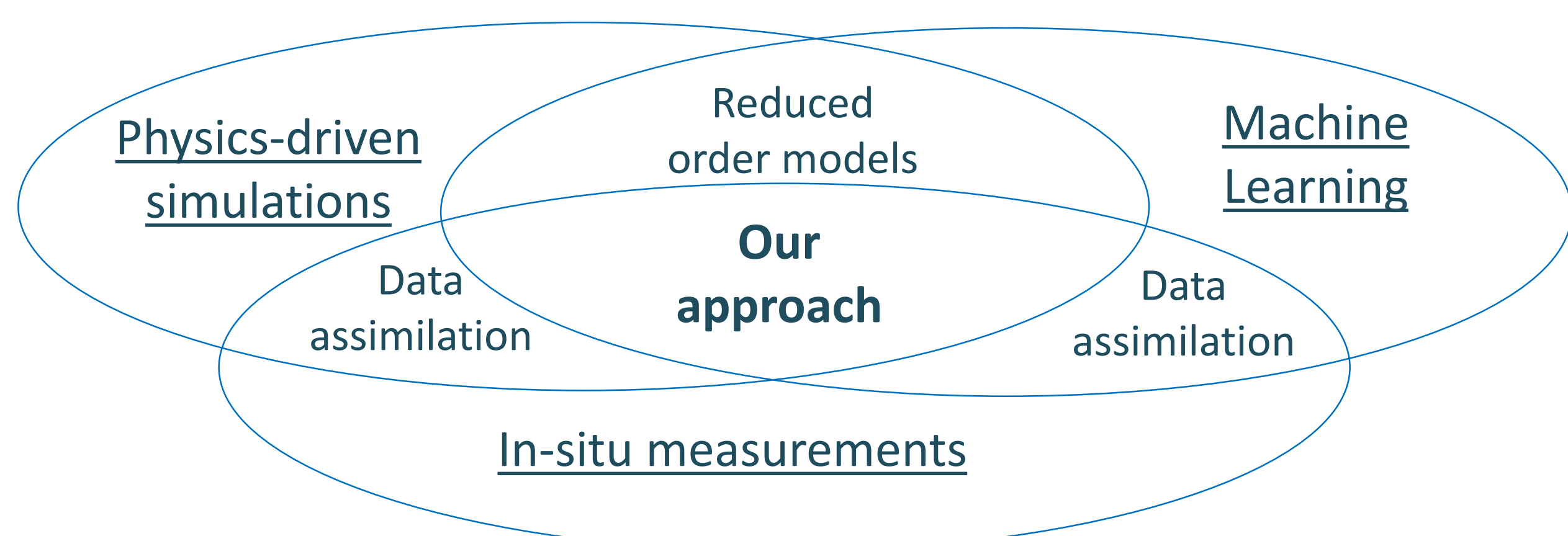


## Real-time unsteady air flow prediction to reduces mechanic load variations and wind turbine maintenance costs

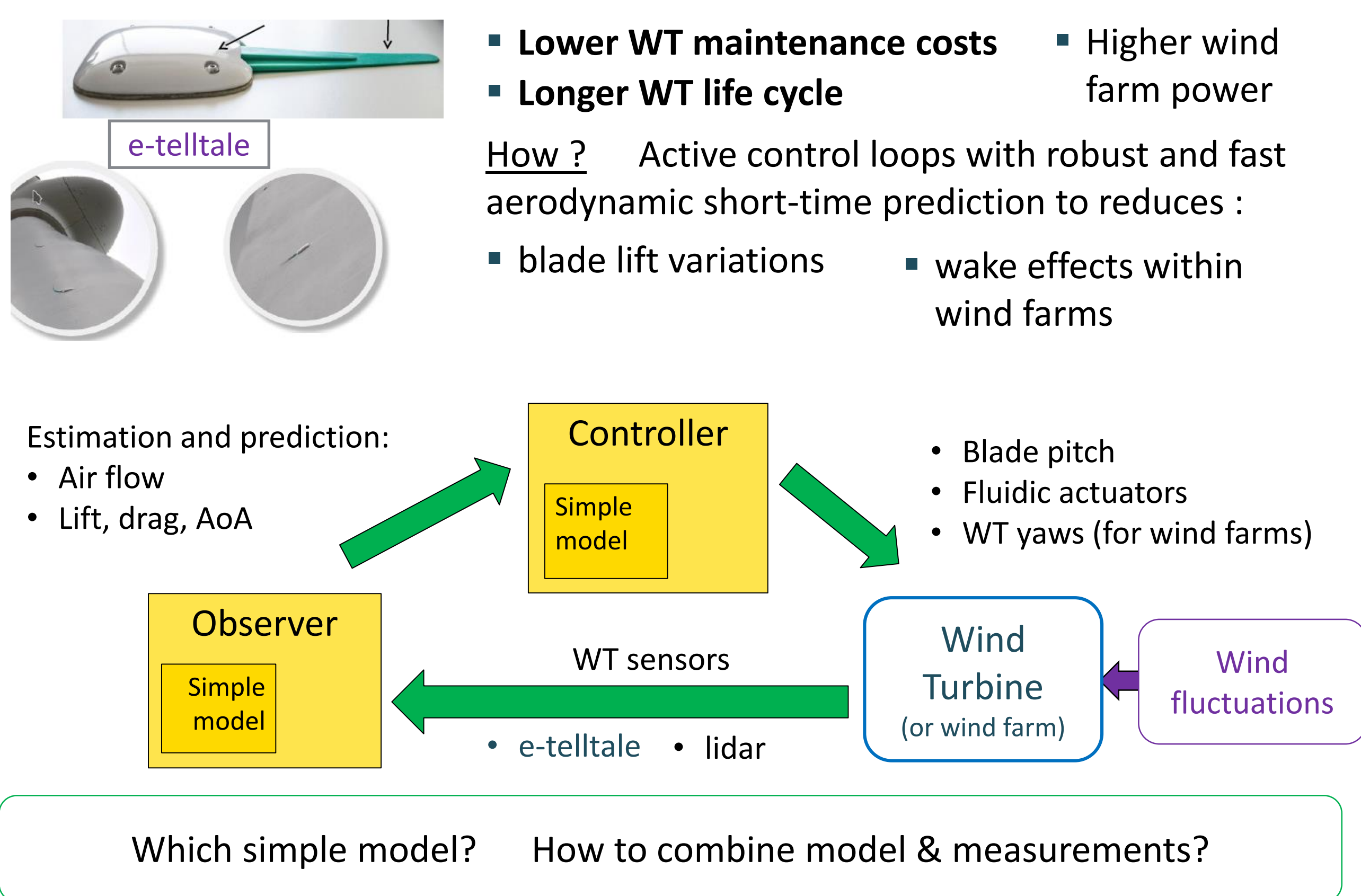
V. Resseguier, M. Ladvig, A. M. Picard, E. Mémin, D. Heitz, D. Voisin, C. Braud

### ABSTRACT

For actively controlling aerodynamic systems – like Wind Turbine (WT) blades -- it can be necessary to estimate in real-time and predict the air flow around those systems. We propose here a new method which combines machine learning, physical models and measurements for this purpose. Very good numerical results have been obtained on wake flows.



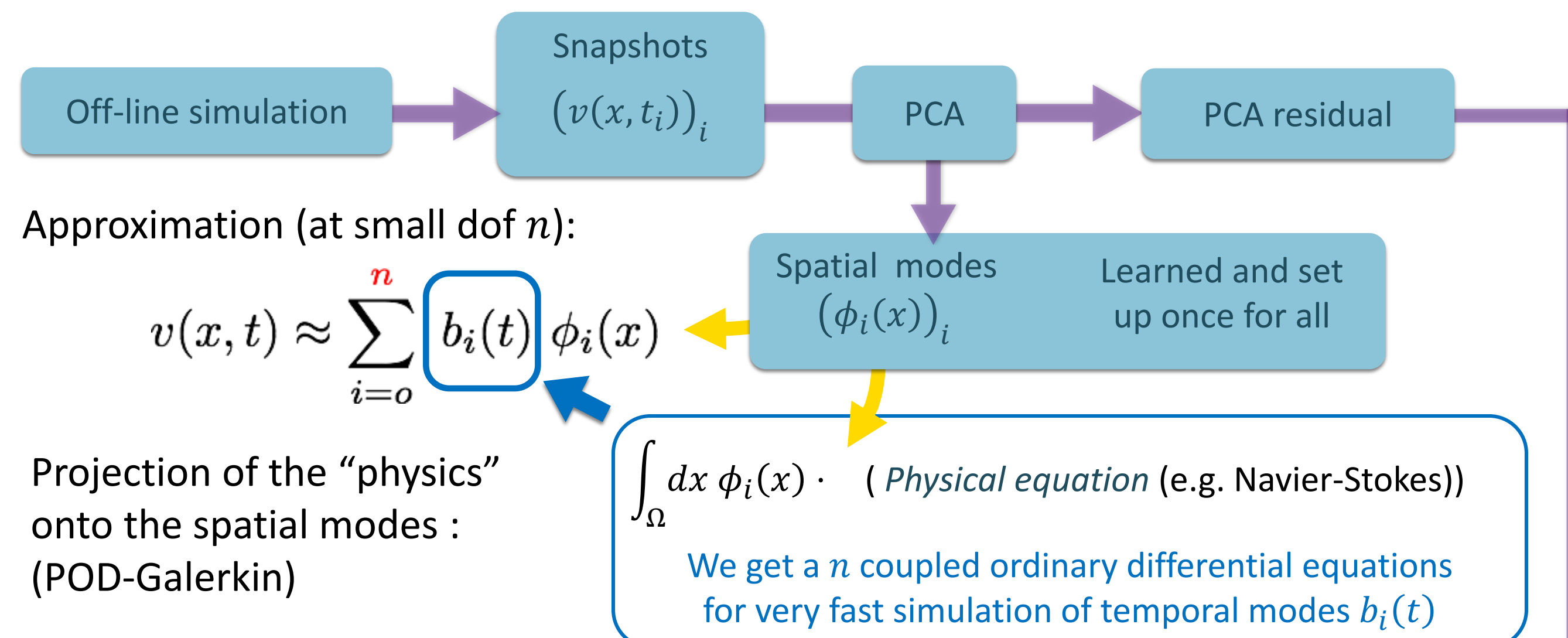
### APPLICATIONS



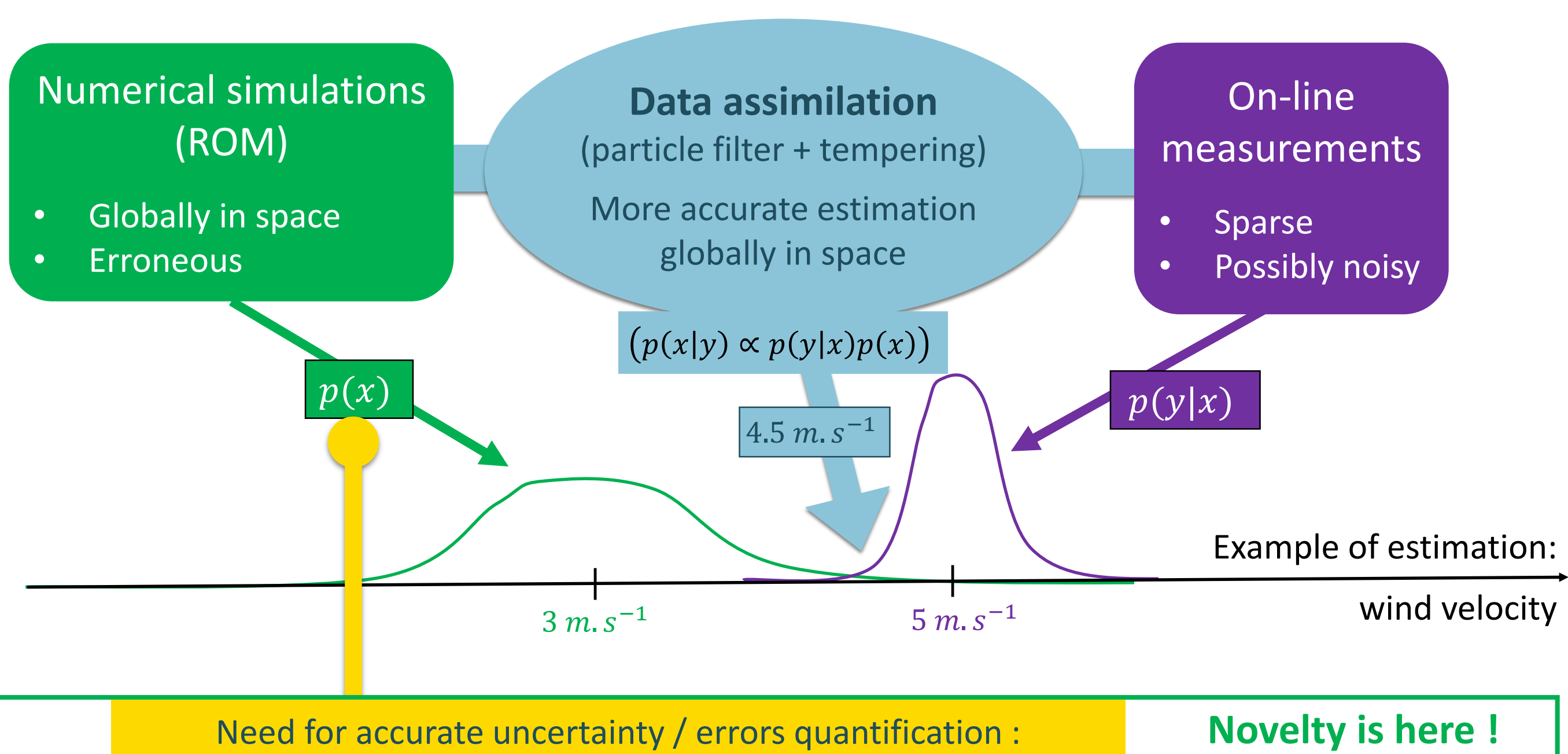
### METHODOLOGY

#### 1. Ultra-fast CFD simulations with intrusive reduced order models (ROM)

- Principal Component Analysis (PCA) on a *dataset* to reduce the degrees of freedom (dof) :



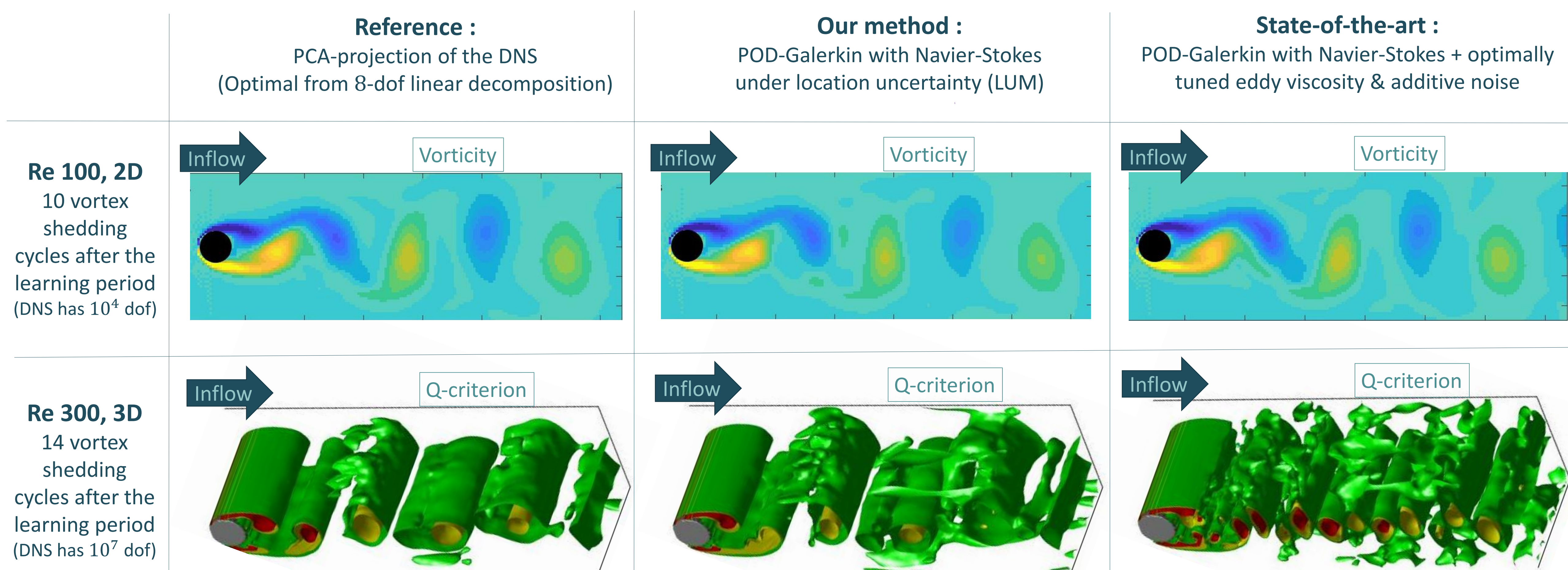
#### 2. Measurement-simulation coupling (data assimilation)



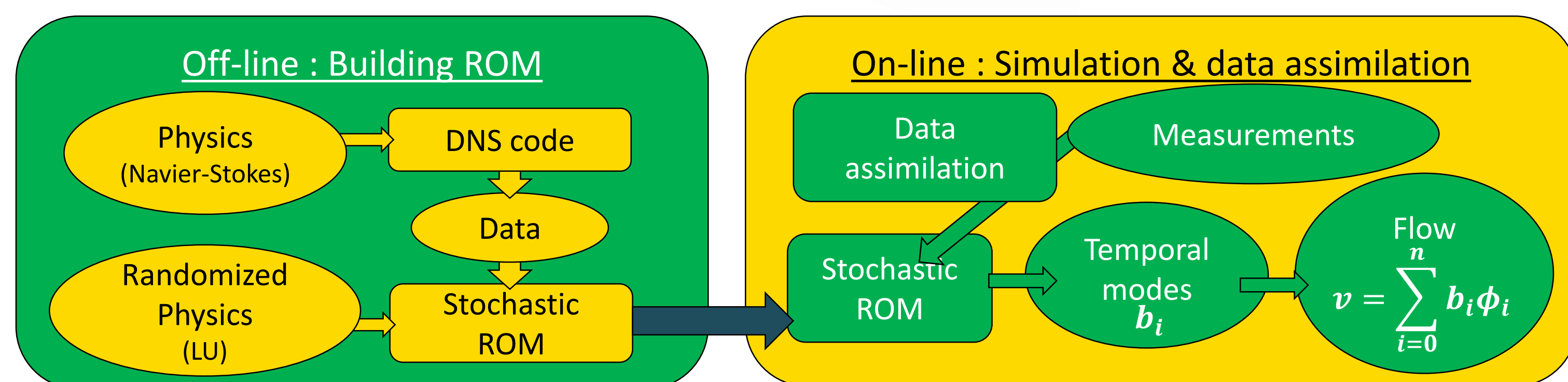
#### 3. Randomized physics $p(x_{t+1}|x_t) \rightarrow$ Location uncertainty models (LUM)

Rigorous CFD stochastic closure, with physically-based multiplicative noise

### RESULTS FOR 8-DEGREE-OF-FREEDOM (DOF) SIMULATIONS COUPLED WITH A SINGLE MEASUREMENT POINT



### METHODOLOGY SUMMARY



### CONCLUSION

- Reduced order model (ROM) : for very fast and robust CFD  
Combine data & physics (built off-line)
- Data assimilation : to correct the fast simulation on-line  
by incomplete/noisy measurements
- Robust flow prediction far outside the learning period  
Optimal unsteady flow estimation/prediction  
in the whole spatial domain

### NEXT STEPS

- Real measurements
- Increasing complexity
- Control loop